

## Schedules

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**Schedule MBR – 1**  
**Summary of Proposed Rate Changes**

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## Summary of Proposed Rates

Rate Class	Stranded Cost Charge (a)	Stranded Cost Adjustment Factor (b)	Net Stranded Cost Charge (c)	Transmission Charge (d)	Transmission Adjustment Factor (e)	Net Transmission Charge (f)	GreenUp Service Recovery Adjustment (g)
	Sch. 1 of CTC	Sch. MBR-5	(a) + (b)	Sch. MBR-10	Sch. MBR-9	(d) + (e)	Sch. MBR-11
<b>D</b>	\$0.00150	\$0.00000	\$0.00150	\$0.01793	\$0.00063	\$0.01856	(\$0.00001)
<b>D-10</b>	\$0.00150	\$0.00001	\$0.00151	\$0.01609	\$0.00063	\$0.01672	(\$0.00001)
<b>T</b>	\$0.00150	\$0.00000	\$0.00150	\$0.01590	\$0.00063	\$0.01653	(\$0.00001)
<b>G-1</b>	\$0.00150	\$0.00000	\$0.00150	\$0.01741	\$0.00063	\$0.01804	(\$0.00001)
<b>G-2</b>	\$0.00150	\$0.00000	\$0.00150	\$0.01925	\$0.00063	\$0.01988	(\$0.00001)
<b>G-3</b>	\$0.00150	\$0.00000	\$0.00150	\$0.01908	\$0.00063	\$0.01971	(\$0.00001)
<b>V</b>	\$0.00150	\$0.00002	\$0.00152	\$0.02031	\$0.00063	\$0.02094	(\$0.00001)
<b>Streetlights</b>	\$0.00150	(\$0.00001)	\$0.00149	\$0.00837	\$0.00063	\$0.00900	(\$0.00001)

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**Schedule MBR-2**  
**Stranded Cost Reconciliation**  
**October 1, 2011 - September 30, 2012**

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**Summary of Stranded Cost  
Over/(Under) Collection  
October 2011 - September 2012**

<u>Rate Class</u>	<u>Cumulative Over/(Under)</u>
D	(\$751)
D-10	(\$90)
T	(\$57)
G-1	\$1,130
G-2	(\$63)
G-3	\$76
V	(\$7)
<u>Streetlights</u>	<u>\$76</u>
<b>Total Over</b>	<b>\$314</b>

Source: Pages 2 and 3

Stranded Cost Reconciliation  
October 2011 Through September 2012

Month	Over/ (Under) Beginning Balance	Stranded Cost Revenue	Stranded Cost Adj't Expense	CTC Expense	Monthly Over/ (Under) Balance	Balance Subject to Interest	Interest Rate	Total Interest	Over/ (Under) Ending Balance	Over/ (Under) Beginning Balance	Stranded Cost Revenue	Stranded Cost Adj't Expense	CTC Expense	Monthly Over/ (Under) Balance	Balance Subject to Interest	Interest Rate	Total Interest
Rate D	(a)	(b)	(c)	(d)	(e)	(g)	(h)	(i)	(f)	(a)	(b)	(c)	(d)	(e)	(g)	(h)	(i)
Oct-11	\$798	\$3,865	(\$13)	\$3,863	(\$10)	\$788	0.00%	\$0	\$0	\$28	\$220		\$220	\$0	\$28	0.00%	\$0
Nov-11	\$788	\$4,080		\$4,078	\$2	\$790	0.00%	\$0	\$0	\$28	\$289		\$289	\$0	\$28	0.00%	\$0
Dec-11	\$790	\$4,555		\$4,553	\$2	\$792	0.00%	\$0	\$0	\$28	\$367		\$367	\$0	\$28	0.00%	\$0
Jan-12	\$792	\$13,713	(\$4)	\$14,971	(\$1,262)	\$4,711	0.00%	\$0	\$0	\$28	\$1,296	(\$22)	\$1,351	(\$77)	(\$49)	0.00%	\$0
Feb-12	(\$471)	\$21,235		\$21,351	(\$116)	\$587	0.00%	\$0	\$0	(\$49)	\$1,939		\$1,947	(\$9)	(\$58)	0.00%	\$0
Mar-12	(\$587)	\$20,404		\$20,395	\$9	(\$577)	0.00%	\$0	\$0	(\$58)	\$1,776		\$1,776	\$0	(\$58)	0.00%	\$0
Apr-12	(\$577)	\$18,616		\$18,624	(\$7)	(\$585)	0.00%	\$0	\$0	(\$58)	\$1,391		\$1,391	\$0	(\$58)	0.00%	\$0
May-12	(\$585)	\$16,797		\$16,785	\$11	(\$573)	0.00%	\$0	\$0	(\$58)	\$1,102		\$1,102	(\$0)	(\$58)	0.00%	\$0
Jun-12	(\$573)	\$18,078		\$18,078	\$0	(\$573)	0.00%	\$0	\$0	(\$58)	\$983		\$982	\$0	(\$58)	0.00%	\$0
Jul-12	(\$573)	\$24,060		\$24,147	(\$87)	(\$660)	0.00%	\$0	\$0	(\$58)	\$1,174		\$1,174	\$0	(\$58)	0.00%	\$0
Aug-12	(\$660)	\$25,141		\$25,139	\$2	(\$659)	0.00%	\$0	\$0	(\$57)	\$1,173		\$1,173	\$0	(\$57)	0.00%	\$0
Sep-12	(\$659)	\$20,893		\$20,985	(\$92)	(\$751)	0.00%	\$0	\$0	(\$57)	\$1,000		\$1,000	\$0	(\$57)	0.00%	\$0
<b>Cumulative Over/(Under) Collection of Stranded Cost</b>										<b>Cumulative Over/(Under) Collection of Stranded Cost</b>							
										<b>(\$751)</b>							
										<b>(\$57)</b>							

Month	Over/ (Under) Beginning Balance	Stranded Cost Revenue	Stranded Cost Adj't Expense	CTC Expense	Monthly Over/ (Under) Balance	Balance Subject to Interest	Interest Rate	Total Interest	Over/ (Under) Ending Balance	Over/ (Under) Beginning Balance	Stranded Cost Revenue	Stranded Cost Adj't Expense	CTC Expense	Monthly Over/ (Under) Balance	Balance Subject to Interest	Interest Rate	Total Interest
Rate D-10	(a)	(b)	(c)	(d)	(e)	(g)	(h)	(i)	(f)	(a)	(b)	(c)	(d)	(e)	(g)	(h)	(i)
Oct-11	\$0	\$67		\$67	\$0	\$0	0.00%	\$0	\$0	\$0	\$73		\$74	(\$1)	(\$0)	0.00%	\$0
Nov-11	\$0	\$80		\$80	\$0	\$0	0.00%	\$0	\$0	(\$1)	\$82		\$83	(\$0)	(\$1)	0.00%	\$0
Dec-11	\$0	\$100		\$100	\$0	\$0	0.00%	\$0	\$0	(\$1)	\$76		\$76	(\$1)	(\$2)	0.00%	\$0
Jan-12	\$0	\$322	(\$29)	\$374	(\$80)	(\$40)	0.00%	\$0	\$0	(\$2)	\$295	\$13	\$233	\$75	\$74	0.00%	\$0
Feb-12	(\$80)	\$539		\$549	(\$10)	(\$85)	0.00%	\$0	\$0	\$74	\$347		\$347	\$0	\$74	0.00%	\$0
Mar-12	(\$90)	\$523		\$523	\$0	(\$90)	0.00%	\$0	\$0	\$74	\$346		\$346	\$0	\$74	0.00%	\$0
Apr-12	(\$90)	\$408		\$408	(\$0)	(\$90)	0.00%	\$0	\$0	\$74	\$369		\$370	(\$0)	\$74	0.00%	\$0
May-12	(\$90)	\$315		\$315	(\$0)	(\$90)	0.00%	\$0	\$0	\$74	\$341		\$341	\$0	\$74	0.00%	\$0
Jun-12	(\$90)	\$308		\$308	(\$0)	(\$90)	0.00%	\$0	\$0	\$74	\$336		\$336	\$1	\$75	0.00%	\$0
Jul-12	(\$90)	\$369		\$369	(\$0)	(\$90)	0.00%	\$0	\$0	\$75	\$375		\$375	(\$0)	\$75	0.00%	\$0
Aug-12	(\$90)	\$390		\$390	(\$0)	(\$90)	0.00%	\$0	\$0	\$75	\$339		\$338	\$0	\$75	0.00%	\$0
Sep-12	(\$90)	\$344		\$344	(\$0)	(\$90)	0.00%	\$0	\$0	\$75	\$359		\$359	\$1	\$76	0.00%	\$0
<b>Cumulative Over/(Under) Collection of Stranded Cost</b>										<b>Cumulative Over/(Under) Collection of Stranded Cost</b>							
										<b>(\$90)</b>							
										<b>\$76</b>							

(a) Prior Month Column (f) + Prior Month Column (i)  
Rates D and T have a beginning balance per Schedule SMM-5 of the November 29, 2011 Retail Rate Filing in DE 11-254 that was too small to warrant an adjustment factor. Therefore, the balance was brought forward to this year.

(b) Company billing system report

(c) Oct 11 - Rate D: Correction of CTC expense recorded incorrectly for August 2011

(d) Page 4

(e) Column (b) + Column (c) - Column (d)

(f) Column (a) + Column (e)

(g) [Column (a) + Column (f)] ÷ 2

(h) No interest is applied

(i) Column (g) x [Column (h) ÷ 12]

(j) Column (i) + Prior Month Column (i)

Stranded Cost Reconciliation  
October 2011 Through September 2012

Rate G-1	Month	Over/ (Under) Beginning Balance	Stranded Cost Revenue	Stranded Cost Adj't Expense	CTC Expense	Monthly Over/ (Under)	Over/ (Under) Ending Balance	Balance Subject to Interest	Interest Rate	Total Interest	Over/ (Under) Beginning Balance	Stranded Cost Revenue	Stranded Cost Adj't Expense	CTC Expense	Monthly Over/ (Under)	Over/ (Under) Ending Balance	Balance Subject to Interest	Interest Rate	Total Interest
Oct-11	Oct-11	\$2,466	\$6,190	\$6,190	\$6,190	\$0	\$2,466	\$2,466	0.00%	\$0	\$803	\$1,439	\$1,439	\$0	\$803	\$803	0.00%	\$0	
Nov-11	Nov-11	\$2,466	\$5,485	\$5,485	\$5,485	\$0	\$2,466	\$2,466	0.00%	\$0	\$803	\$1,390	\$1,390	\$0	\$803	\$803	0.00%	\$0	
Dec-11	Dec-11	\$2,466	\$5,304	\$5,304	\$5,304	\$0	\$2,466	\$2,466	0.00%	\$0	\$803	\$1,476	\$1,476	\$0	\$803	\$803	0.00%	\$0	
Jan-12	Jan-12	\$2,466	\$14,869	(\$1,010)	\$14,869	(\$1,010)	\$1,456	\$1,961	0.00%	\$0	\$803	\$3,870	(\$0)	\$4,512	(\$642)	\$161	\$482	0.00%	\$0
Feb-12	Feb-12	\$1,456	\$22,324	(\$327)	\$22,651	(\$327)	\$1,129	\$1,293	0.00%	\$0	\$77	\$6,910	\$6,994	(\$84)	\$82	\$82	\$119	0.00%	\$0
Mar-12	Mar-12	\$1,129	\$26,324	\$0	\$26,324	\$0	\$1,129	\$1,129	0.00%	\$0	\$77	\$7,170	\$7,165	\$5	\$77	\$80	\$0	0.00%	\$0
Apr-12	Apr-12	\$1,129	\$22,123	\$0	\$22,123	\$0	\$1,130	\$1,130	0.00%	\$0	\$82	\$6,575	\$6,579	(\$4)	\$78	\$78	\$0	0.00%	\$0
May-12	May-12	\$1,130	\$25,938	\$25,938	\$25,938	\$0	\$1,130	\$1,130	0.00%	\$0	\$78	\$6,263	\$6,264	(\$2)	\$77	\$77	\$0	0.00%	\$0
Jun-12	Jun-12	\$1,130	\$29,157	\$0	\$29,157	\$0	\$1,130	\$1,130	0.00%	\$0	\$77	\$6,719	\$6,719	\$0	\$77	\$77	\$0	0.00%	\$0
Jul-12	Jul-12	\$1,130	\$27,263	\$0	\$27,263	\$0	\$1,130	\$1,130	0.00%	\$0	\$77	\$7,520	\$7,521	(\$1)	\$76	\$76	\$0	0.00%	\$0
Aug-12	Aug-12	\$1,130	\$37,123	\$37,123	\$37,123	\$0	\$1,130	\$1,130	0.00%	\$0	\$76	\$8,082	\$8,081	\$0	\$76	\$76	\$0	0.00%	\$0
Sep-12	Sep-12	\$1,130	\$34,598	\$34,598	\$34,598	(\$0)	\$1,130	\$1,130	0.00%	\$0	\$76	\$7,335	\$7,335	\$0	\$76	\$76	\$0	0.00%	\$0
<b>Cumulative Over/(Under) Collection of Stranded Cost</b>							<b>\$1,130</b>									<b>\$76</b>			

Rate G-2	Month	Over/ (Under) Beginning Balance	Stranded Cost Revenue	Stranded Cost Adj't Expense	CTC Expense	Monthly Over/ (Under)	Over/ (Under) Ending Balance	Balance Subject to Interest	Interest Rate	Total Interest	Over/ (Under) Beginning Balance	Stranded Cost Revenue	Stranded Cost Adj't Expense	CTC Expense	Monthly Over/ (Under)	Over/ (Under) Ending Balance	Balance Subject to Interest	Interest Rate	Total Interest
Oct-11	Oct-11	\$1,553	\$2,605	\$2,605	\$2,605	(\$0)	\$1,553	\$1,553	0.00%	\$0	\$0	\$4	\$4	\$0	(\$0)	\$0	\$0	0.00%	\$0
Nov-11	Nov-11	\$1,553	\$2,442	\$2,442	\$2,442	\$0	\$1,553	\$1,553	0.00%	\$0	\$0	\$3	\$3	\$0	\$0	\$0	\$0	0.00%	\$0
Dec-11	Dec-11	\$1,553	\$2,540	\$2,540	\$2,540	\$0	\$1,553	\$1,553	0.00%	\$0	\$0	\$4	\$4	\$0	\$0	\$0	\$0	0.00%	\$0
Jan-12	Jan-12	\$1,553	\$5,758	\$0	\$5,758	(\$1,260)	\$293	\$923	0.00%	\$0	\$0	\$13	(\$3)	\$16	(\$7)	(\$3)	(\$3)	0.00%	\$0
Feb-12	Feb-12	\$293	\$11,275	\$11,616	\$11,616	(\$341)	(\$48)	\$123	0.00%	\$0	\$0	\$29	\$29	\$29	(\$0)	(\$7)	(\$7)	0.00%	\$0
Mar-12	Mar-12	(\$48)	\$11,500	\$11,495	\$11,495	\$6	(\$42)	(\$45)	0.00%	\$0	\$0	\$26	\$26	\$26	\$0	(\$7)	(\$7)	0.00%	\$0
Apr-12	Apr-12	(\$42)	\$10,967	\$10,967	\$10,967	\$0	(\$42)	(\$42)	0.00%	\$0	\$0	\$19	\$19	\$19	\$0	(\$7)	(\$7)	0.00%	\$0
May-12	May-12	(\$42)	\$10,644	\$10,644	\$10,644	(\$20)	(\$63)	(\$52)	0.00%	\$0	\$0	\$15	\$15	\$15	\$0	(\$7)	(\$7)	0.00%	\$0
Jun-12	Jun-12	(\$63)	\$11,882	\$11,882	\$11,882	(\$0)	(\$63)	(\$63)	0.00%	\$0	\$0	\$19	\$19	\$19	\$0	(\$7)	(\$7)	0.00%	\$0
Jul-12	Jul-12	(\$63)	\$12,625	\$12,625	\$12,625	\$0	(\$63)	(\$63)	0.00%	\$0	\$0	\$19	\$19	\$19	\$0	(\$7)	(\$7)	0.00%	\$0
Aug-12	Aug-12	(\$63)	\$13,561	\$13,561	\$13,561	(\$0)	(\$63)	(\$63)	0.00%	\$0	\$0	\$30	\$30	\$30	(\$0)	(\$7)	(\$7)	0.00%	\$0
Sep-12	Sep-12	(\$63)	\$12,299	\$12,299	\$12,299	\$0	(\$63)	(\$63)	0.00%	\$0	\$0	\$23	\$23	\$23	\$0	(\$7)	(\$7)	0.00%	\$0
<b>Cumulative Over/(Under) Collection of Stranded Cost</b>							<b>(\$63)</b>									<b>(\$7)</b>			

(a) Prior Month Column (f) + Prior Month Column (i)  
 Rates G-1, G-2, and G-3 have beginning balances per Schedule SMM-5 of the November 29, 2011 Retail Rate Filing in DE 11-254 that was too small to warrant an adjustment factor. Therefore, the balance was brought forward to this year.  
 (b) Company billing system report  
 (c) Jan. 2012, Schedule MBR-3, Page 1  
 (d) Page 4  
 (e) Column (b) + Column (c) - Column (d)  
 (f) Column (a) + Column (e)  
 (g) [Column (a) + Column (f)] ÷ 2  
 (h) No interest is applied  
 (i) Column (g) x [Column (h) ÷ 12]  
 (j) Column (i) + Prior Month Column (i)

Rate Class	Contract Termination Charge											
	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12
<b>D</b>												
All kWh Deliveries	19,312,905	20,390,457	22,767,298	26,710,912	23,723,877	22,660,960	20,692,986	18,650,540	20,086,651	26,829,859	27,932,189	23,316,589
CTC	\$0.00020	\$0.00020	\$0.00020	(1)	\$0.00090	\$0.00090	\$0.00090	\$0.00090	\$0.00090	\$0.00090	\$0.00090	\$0.00090
<b>Expense</b>	\$3,863	\$4,078	\$4,553	\$14,971	\$21,351	\$20,395	\$18,624	\$16,785	\$18,078	\$24,147	\$25,139	\$20,984.93
<b>D-10</b>												
All kWh Deliveries	335,131	398,788	500,404	666,839	610,279	581,057	453,847	349,937	341,680	409,492	433,680	382,429
CTC	\$0.00020	\$0.00020	\$0.00020	(1)	\$0.00090	\$0.00090	\$0.00090	\$0.00090	\$0.00090	\$0.00090	\$0.00090	\$0.00090
<b>Expense</b>	\$67	\$80	\$100	\$374	\$549	\$523	\$408	\$315	\$308	\$369	\$390	\$344.19
<b>T</b>												
All kWh Deliveries	1,099,577	1,444,040	1,835,528	2,411,212	2,163,725	1,973,704	1,545,260	1,223,980	1,091,660	1,304,291	1,302,881	1,110,901
CTC	\$0.00020	\$0.00020	\$0.00020	(1)	\$0.00090	\$0.00090	\$0.00090	\$0.00090	\$0.00090	\$0.00090	\$0.00090	\$0.00090
<b>Expense</b>	\$220	\$289	\$367	\$1,351	\$1,947	\$1,776	\$1,391	\$1,102	\$982	\$1,174	\$1,173	\$999.81
<b>G-1</b>												
All kWh Deliveries	30,948,517	27,426,813	26,521,249	26,528,735	25,167,458	29,248,581	24,581,102	28,820,246	32,396,487	30,291,993	41,248,091	38,442,564
CTC	\$0.00020	\$0.00020	\$0.00020	(1)	\$0.00090	\$0.00090	\$0.00090	\$0.00090	\$0.00090	\$0.00090	\$0.00090	\$0.00090
<b>Expense</b>	\$6,190	\$5,485	\$5,304	\$14,869	\$22,651	\$26,324	\$22,123	\$25,938	\$29,157	\$27,263	\$37,123	\$34,598.31
<b>G-2</b>												
All kWh Deliveries	13,024,166	12,208,426	12,697,706	12,521,553	12,906,147	12,771,897	12,185,368	11,849,219	13,201,873	14,027,292	15,067,733	13,665,428
CTC	\$0.00020	\$0.00020	\$0.00020	(1)	\$0.00090	\$0.00090	\$0.00090	\$0.00090	\$0.00090	\$0.00090	\$0.00090	\$0.00090
<b>Expense</b>	\$2,605	\$2,442	\$2,540	\$7,018	\$11,616	\$11,495	\$10,967	\$10,664	\$11,882	\$12,625	\$13,561	\$12,298.89
<b>G-3</b>												
All kWh Deliveries	7,194,182	6,948,396	7,377,531	8,050,848	7,770,882	7,961,475	7,310,084	6,960,145	7,465,755	8,356,262	8,979,343	8,149,474
CTC	\$0.00020	\$0.00020	\$0.00020	(1)	\$0.00090	\$0.00090	\$0.00090	\$0.00090	\$0.00090	\$0.00090	\$0.00090	\$0.00090
<b>Expense</b>	\$1,439	\$1,390	\$1,476	\$4,512	\$6,994	\$7,165	\$6,579	\$6,264	\$6,719	\$7,521	\$8,081	\$7,334.53
<b>V</b>												
All kWh Deliveries	20,280	15,605	21,067	28,414	32,177	29,058	21,602	17,163	20,972	21,626	33,062	25,069
CTC	\$0.00020	\$0.00020	\$0.00020	(1)	\$0.00090	\$0.00090	\$0.00090	\$0.00090	\$0.00090	\$0.00090	\$0.00090	\$0.00090
<b>Expense</b>	\$4	\$3	\$4	\$16	\$29	\$26	\$19	\$15	\$19	\$19	\$30	\$22.56
<b>Streetslights</b>												
All kWh Deliveries	369,794	413,340	382,083	415,241	385,428	384,699	410,768	378,438	372,874	416,516	375,914	398,467
CTC	\$0.00020	\$0.00020	\$0.00020	(1)	\$0.00090	\$0.00090	\$0.00090	\$0.00090	\$0.00090	\$0.00090	\$0.00090	\$0.00090
<b>Expense</b>	\$74	\$83	\$76	\$233	\$347	\$346	\$370	\$341	\$336	\$375	\$338	\$358.62
<b>Total Contract Termination Charge</b>	\$14,461	\$13,849	\$14,421	\$43,345.47	\$65,484	\$68,050	\$60,481	\$61,425	\$67,480	\$73,492	\$85,836	\$76,941.84

Source: kWhs per Transition Revenue Report - CR97989A

(1) January expense reflects a base stranded cost rate change from 0.02¢ per kWh to 0.09¢ per kWh for usage on or after January 1, 2012

**Schedule MBR-3**  
**2011 Stranded Cost Adjustment Factor Reconciliation**

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**Summary of Stranded Cost  
Refund/Recovery Reconciliation  
Incurred October 2009 - September 2010  
Recovered/Refunded January 2011 - December 2011**

<u>Rate Class</u>	<u>Original Over (Under) Recovery</u>	<u>Remaining Over (Under) Recovery</u>
D	\$0	(\$4)
D-10	(\$84)	(\$29)
T	(\$222)	(\$22)
G-1	\$0	\$0
G-2	\$0	\$0
G-3	\$0	(\$0)
V	(\$6)	(\$3)
<b>Streetlights</b>	<b>\$54</b>	<b>\$13</b>
<b>Total (Under)</b>	<b>(\$258)</b>	<b>(\$45)</b>

Source: Pages 2 and 3; Schedule SMM-5 in DE 10-307

**2011 Stranded Cost Adjustment Factor Reconciliation**  
**Reconciliation of Refund/Recovery**  
**Incurred October 2009 - September 2010**  
**Recovered/Refunded January 2011 - December 2011**

Rate D	Month	Beginning Refund Balance (a)	Stranded Cost Adjustment Refund (b)	Ending Refund/Recovery Balance (c)	Balance Subject to Interest (d)	Interest Rate (e)	Interest (f)	Total Interest (g)	Rate T	Month	Beginning Recovery Balance (a)	Stranded Cost Adjustment Revenue (b)	Ending Recovery Balance (c)	Balance Subject to Interest (d)	Interest Rate (e)	Interest (f)	Total Interest (g)
Jan-11	Jan-11	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Jan-11	Jan-11	(\$222)	\$12	(\$210)	(\$216)	0.00%	\$0	\$0
Feb-11	Feb-11	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Feb-11	Feb-11	(\$210)	\$26	(\$184)	(\$197)	0.00%	\$0	\$0
Mar-11	Mar-11	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Mar-11	Mar-11	(\$184)	\$24	(\$161)	(\$172)	0.00%	\$0	\$0
Apr-11	Apr-11	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Apr-11	Apr-11	(\$161)	\$20	(\$141)	(\$151)	0.00%	\$0	\$0
May-11	May-11	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	May-11	May-11	(\$141)	\$13	(\$128)	(\$134)	0.00%	\$0	\$0
Jun-11	Jun-11	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Jun-11	Jun-11	(\$128)	\$12	(\$115)	(\$122)	0.00%	\$0	\$0
Jul-11	Jul-11	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Jul-11	Jul-11	(\$115)	\$13	(\$102)	(\$109)	0.00%	\$0	\$0
Aug-11	Aug-11	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Aug-11	Aug-11	(\$102)	\$13	(\$89)	(\$96)	0.00%	\$0	\$0
Sep-11	Sep-11	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Sep-11	Sep-11	(\$89)	\$12	(\$78)	(\$84)	0.00%	\$0	\$0
Oct-11	Oct-11	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Oct-11	Oct-11	(\$78)	\$11	(\$67)	(\$72)	0.00%	\$0	\$0
Nov-11	Nov-11	\$0	\$0	\$0	\$0	0.00%	\$0	\$0	Nov-11	Nov-11	(\$67)	\$14	(\$53)	(\$60)	0.00%	\$0	\$0
Dec-11	Dec-11	\$0	(\$4)	(\$4)	(\$2)	0.00%	\$0	\$0	Dec-11	Dec-11	(\$53)	\$18	(\$34)	(\$43)	0.00%	\$0	\$0
Jan-12	Jan-12	(\$4)	\$0	(\$4)	(\$4)	0.00%	\$0	\$0	Jan-12	Jan-12	(\$34)	\$12	(\$22)	(\$28)	0.00%	\$0	\$0
<b>Recovery Remaining</b>				<b>(\$4)</b>					<b>Recovery Remaining</b>			<b>(\$22)</b>					

Rate D-10	Month	Beginning Refund Balance (a)	Stranded Cost Adjustment Revenue (b)	Ending Recovery Balance (c)	Balance Subject to Interest (d)	Interest Rate (e)	Interest (f)	Total Interest (g)	Streetlights	Month	Beginning Refund Balance (a)	Stranded Cost Adjustment Refund (b)	Ending Refund Balance (c)	Balance Subject to Interest (d)	Interest Rate (e)	Interest (f)	Total Interest (g)
Jan-11	Jan-11	(\$84)	\$2	(\$83)	(\$84)	0.00%	\$0	\$0	Jan-11	Jan-11	\$54	(\$4)	\$50	\$2	0.00%	\$0	\$0
Feb-11	Feb-11	(\$83)	\$7	(\$75)	(\$79)	0.00%	\$0	\$0	Feb-11	Feb-11	\$50	(\$3)	\$47	\$49	0.00%	\$0	\$0
Mar-11	Mar-11	(\$75)	\$7	(\$68)	(\$72)	0.00%	\$0	\$0	Mar-11	Mar-11	\$47	(\$3)	\$44	\$46	0.00%	\$0	\$0
Apr-11	Apr-11	(\$68)	\$6	(\$63)	(\$66)	0.00%	\$0	\$0	Apr-11	Apr-11	\$44	(\$4)	\$40	\$42	0.00%	\$0	\$0
May-11	May-11	(\$63)	\$4	(\$59)	(\$61)	0.00%	\$0	\$0	May-11	May-11	\$40	(\$3)	\$37	\$39	0.00%	\$0	\$0
Jun-11	Jun-11	(\$59)	\$3	(\$55)	(\$57)	0.00%	\$0	\$0	Jun-11	Jun-11	\$37	(\$3)	\$34	\$36	0.00%	\$0	\$0
Jul-11	Jul-11	(\$55)	\$4	(\$52)	(\$54)	0.00%	\$0	\$0	Jul-11	Jul-11	\$34	(\$4)	\$31	\$32	0.00%	\$0	\$0
Aug-11	Aug-11	(\$52)	\$4	(\$48)	(\$50)	0.00%	\$0	\$0	Aug-11	Aug-11	\$31	(\$3)	\$28	\$29	0.00%	\$0	\$0
Sep-11	Sep-11	(\$48)	\$4	(\$44)	(\$46)	0.00%	\$0	\$0	Sep-11	Sep-11	\$28	(\$3)	\$25	\$26	0.00%	\$0	\$0
Oct-11	Oct-11	(\$44)	\$3	(\$41)	(\$42)	0.00%	\$0	\$0	Oct-11	Oct-11	\$25	(\$3)	\$22	\$23	0.00%	\$0	\$0
Nov-11	Nov-11	(\$41)	\$4	(\$37)	(\$39)	0.00%	\$0	\$0	Nov-11	Nov-11	\$22	(\$4)	\$18	\$20	0.00%	\$0	\$0
Dec-11	Dec-11	(\$37)	\$5	(\$32)	(\$34)	0.00%	\$0	\$0	Dec-11	Dec-11	\$18	(\$3)	\$15	\$16	0.00%	\$0	\$0
Jan-12	Jan-12	(\$32)	\$3	(\$29)	(\$30)	0.00%	\$0	\$0	Jan-12	Jan-12	\$15	(\$2)	\$13	\$14	0.00%	\$0	\$0
<b>Recovery Remaining</b>				<b>(\$29)</b>					<b>Recovery Remaining</b>			<b>\$13</b>					

(a) Beginning Balances: November 19, 2010 Retail Rate Filing in DE 10-307, Schedule SMM-5, Page 1; Prior Month Column (c) + Prior Month Column (f)  
 Rate D balance at September 2010 was too small to warrant adjustment factors and is therefore reflected in the beginning balance of the reconciliation in Schedule SMM-2 in Docket DE 11-254

(b) Company billing system report

(c) Column (a) + Column (b)

(d) [Column (a) + Column (c)] ÷ 2

(e) Column (a) + Column (e)

(f) Column (d) x [Column (e) ÷ 12]

(g) Prior Month Column (g) + Column (f)





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**Schedule MBR-4**  
**2012 Stranded Cost Adjustment Factor Reconciliation**

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**Summary of Stranded Cost  
Refund/Recovery Reconciliation  
Incurred October 2010 - September 2011  
Recovered/Refunded January 2012 - December 2012**

<u>Rate Class</u>	<u>Original Over (Under) Recovery</u>	<u>Remaining Over (Under) Recovery</u>
D	\$0	\$0
D-10	\$60	\$20
T	\$0	\$0
G-1	\$0	\$0
G-2	\$0	\$0
G-3	\$0	\$0
V	\$0	\$0
<b>Streetlights</b>	<b>(\$75)</b>	<b>(\$43)</b>
<b>Total (Under)</b>	<b>(\$15)</b>	<b>(\$23)</b>

Source: Pages 2 and 3

**2012 Stranded Cost Adjustment Factor Reconciliation**  
 Reconciliation of Refund/Recovery  
 Incurred October 2010 - September 2011  
 Recovered/Refunded January 2012 - December 2012

Rate D	Month	Beginning Refund Balance (a)	Stranded Cost Adjustment Refund (b)	Ending Refund Balance (c)	Balance Subject to Interest (d)	Interest Rate (e)	Interest (f)	Total Interest (g)
Rate T	Jan-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
	Feb-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
	Mar-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
	Apr-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
	May-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
	Jun-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
	Jul-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
	Aug-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
	Sep-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
	Oct-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
	Nov-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
	Dec-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
	Jan-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
	<b>Refund Remaining</b>							<b>\$0</b>

Refund Remaining **\$0**

Rate D-10	Month	Beginning Refund Balance (a)	Stranded Cost Adjustment Refund (b)	Ending Refund Balance (c)	Balance Subject to Interest (d)	Interest Rate (e)	Interest (f)	Total Interest (g)
Streetslights	Jan-12	\$60	(\$2)	\$58	\$59	0.00%	\$0	\$0
	Feb-12	\$58	(\$6)	\$52	\$55	0.00%	\$0	\$0
	Mar-12	\$52	(\$6)	\$46	\$49	0.00%	\$0	\$0
	Apr-12	\$46	(\$5)	\$41	\$44	0.00%	\$0	\$0
	May-12	\$41	(\$4)	\$38	\$40	0.00%	\$0	\$0
	Jun-12	\$38	(\$3)	\$35	\$36	0.00%	\$0	\$0
	Jul-12	\$35	(\$4)	\$31	\$33	0.00%	\$0	\$0
	Aug-12	\$31	(\$4)	\$27	\$29	0.00%	\$0	\$0
	Sep-12	\$27	(\$4)	\$23	\$25	0.00%	\$0	\$0
	Oct-12	\$23	(\$3)	\$20	\$22	0.00%	\$0	\$0
	Nov-12	\$20	\$0	\$20	\$20	0.00%	\$0	\$0
	Dec-12	\$20	\$0	\$20	\$20	0.00%	\$0	\$0
	Jan-13	\$20	\$0	\$20	\$20	0.00%	\$0	\$0
	<b>Refund Remaining</b>							<b>\$20</b>

Refund Remaining **\$20**

(a) Beginning Balances: November 29, 2011 Retail Rate Filing in DE 11-254, Schedule SMM-5, Page 1; Prior Month Column (c) + Prior Month Column (f)  
 Rates D and T balances at September 2011 were too small to warrant adjustment factors and are therefore reflected in the beginning balance of the reconciliation in Schedule MBR-2

(b) Company Billing System Report

(c) Column (a) + Column (b)

(d) [Column (a) + Column (c)] ÷ 2

(e) No interest is applied

(f) Column (d) x [Column (e) ÷ 12]

(g) Prior Month Column (g) + Column (f)

**2012 Stranded Cost Adjustment Factor Reconciliation**  
 Reconciliation of Refund/Recovery  
 Incurred October 2010 - September 2011  
 Recovered/Refunded January 2012 - December 2012

Rate G-1 Month	Beginning Refund Balance (a)	Stranded Cost Adjustment Refund (b)	Ending Refund Balance (c)	Balance Subject to Interest (d)	Interest Rate (e)	Interest (f)	Total Interest (g)
Jan-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
May-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
<b>Refund Remaining</b>			<b>\$0</b>				<b>\$0</b>

Rate G-2 Month	Beginning Refund Balance (a)	Stranded Cost Adjustment Refund (b)	Ending Refund / Recovery Balance (c)	Balance Subject to Interest (d)	Interest Rate (e)	Interest (f)	Total Interest (g)
Jan-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
May-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	0.00%	\$0	\$0
<b>Refund Remaining</b>			<b>\$0</b>				<b>\$0</b>

(a) Beginning Balances: November 29, 2011 Retail Rate Filing in DE 11-254, Schedule SMM-5, Page 1; Prior Month Column (c) + Prior Month Column (f)  
 Rates G-1, G-2, G-3, and V balances at September 2011 were too small to warrant an adjustment factor and are therefore reflected in the beginning balance of the reconciliation in Schedule MBR-4.  
 (b) Company Billing System Report  
 (c) Column (a) + Column (b)  
 (d) [Column (a) + Column (c)] ÷ 2  
 (e) No interest is applied  
 (f) Column (d) x [Column (e) ÷ 12]  
 (g) Prior Month Column (g) + Column (f)

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**Schedule MBR-5  
Calculation of  
2013 Stranded Cost Adjustment Factors**

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**Calculation of Stranded Cost Adjustment Factor  
January 1, 2013 - December 31, 2013**

<b>Rate Class</b>	<b>Total Over/(Under) Collection</b>	<b>Total 2013 Forecasted kWhs</b>	<b>2013 Stranded Cost Adj. Factor Charge/(Credit)</b>
	(a)	(b)	(c)
<b>D</b>	(\$751)	286,696,705	\$0.00000
<b>D-10</b>	(\$90)	5,584,490	\$0.00001
<b>T</b>	(\$57)	18,813,365	\$0.00000
<b>G-1</b>	\$1,130	370,311,999	\$0.00000
<b>G-2</b>	(\$63)	161,580,274	\$0.00000
<b>G-3</b>	\$76	98,128,622	\$0.00000
<b>V</b>	(\$7)	295,875	\$0.00002
<b>Streetlights</b>	\$76	4,819,259	(\$0.00001)
	\$314	946,230,588	\$0.00000

(a) Schedule MBR-2, Page 1

(b) Company forecast

(c) Column (a) ÷ Column (b), truncated after 5 decimal places

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**Schedule MBR-6**  
**Transmission Charge Reconciliation**  
**October 1, 2011 - September 30, 2012**

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Transmission Charge Reconciliation  
October 2011 Through September 2012

Month	Over/(Under) Beginning Balance (a)	Transmission Revenue (b)	Adjustments (c)	Transmission Expense (d)	Monthly Over/(Under) (e)	Over/(Under) Ending Balance (f)	Balance Subject to Interest (g)	Interest Rate (h)	Interest (i)	Total Interest (j)
Oct-11	\$0	\$576,472		\$979,131	(\$612,904)	(\$612,904)	(\$306,452)	0.00%	\$0	\$0
Nov-11	(\$612,904)	\$1,104,414	(\$210,245)	\$1,344,106	(\$239,692)	(\$852,596)	(\$732,750)	0.00%	\$0	\$0
Dec-11	(\$852,596)	\$1,151,950		\$1,133,504	\$18,446	(\$834,150)	(\$843,373)	0.00%	\$0	\$0
Jan-12	(\$834,150)	\$1,264,555	\$10,766	\$1,244,348	\$30,973	(\$803,176)	(\$818,663)	0.00%	\$0	\$0
Feb-12	(\$803,176)	\$1,222,012		\$1,179,466	\$42,545	(\$760,631)	(\$781,904)	0.00%	\$0	\$0
Mar-12	(\$760,631)	\$1,262,444		\$1,385,890	(\$123,446)	(\$884,077)	(\$822,354)	0.00%	\$0	\$0
Apr-12	(\$884,077)	\$1,125,056		\$1,234,956	(\$109,900)	(\$993,977)	(\$939,027)	0.00%	\$0	\$0
May-12	(\$993,977)	\$1,132,401		\$1,280,139	(\$147,738)	(\$1,141,715)	(\$1,067,846)	0.00%	\$0	\$0
Jun-12	(\$1,141,715)	\$1,242,148		\$1,706,717	(\$464,569)	(\$1,606,284)	(\$1,374,000)	0.00%	\$0	\$0
Jul-12	(\$1,606,284)	\$1,365,998		\$1,345,887	\$20,110	(\$1,586,174)	(\$1,596,229)	0.00%	\$0	\$0
Aug-12	(\$1,586,174)	\$1,581,507		\$1,345,455	\$236,052	(\$1,350,122)	(\$1,468,148)	0.00%	\$0	\$0
Sep-12	(\$1,350,122)	\$1,411,222		\$1,200,907	\$210,315	(\$1,139,807)	(\$1,244,964)	0.00%	\$0	\$0
Oct-12	(\$1,139,807)	\$543,224		\$0	\$543,224	(\$596,582)	(\$868,195)	0.00%	\$0	\$0
		\$14,983,402		\$15,380,506						

**Cumulative Over/(Under) Collection of Transmission Charge (\$596,582)**

(a) Prior Month Column (f) + Prior Month Column (i)

(b) Company billing system report

(c) Oct-11: True-up of September 2011 estimated expenses used in reconciliation in Schedule SMM-6, page 2, in Docket DE 11-254

Jan-12: Remaining under recovery balance at end of calendar year 2011 - Schedule MBR-7

(d) Page 2

(e) Column (b) + Column (c) - Column (d)

(f) Column (a) + Column (e)

(g) [Column (a) + Column (f)] ÷ 2

(h) No interest is applied

(i) Column (g) x [Column (h) ÷ 12]

(j) Column (i) + Prior Month Column (j)

**Transmission Expense**

	<b>NEP Transmission Expense</b>	<b>ISO-NE Regional Expense</b>	<b>ISO-NE Administrative Expense</b>	<b>Load Response Expense</b>	<b>Other Expense</b>	<b>Total Transmission Expense</b>
<b>October 2011</b>	\$191,018	\$767,038	\$17,279	\$3,797	\$0	\$979,131
<b>November</b>	\$589,645	\$738,170	\$16,561	(\$271)	\$1	\$1,344,106
<b>December</b>	\$295,348	\$814,986	\$17,943	\$226	\$5,000	\$1,133,504
<b>January 2012</b>	\$381,594	\$841,777	\$20,055	\$921	\$0	\$1,244,348
<b>February</b>	\$399,096	\$761,968	\$18,317	\$84	\$1	\$1,179,466
<b>March</b>	\$602,790	\$764,666	\$18,174	\$260	\$0	\$1,385,890
<b>April</b>	\$428,864	\$786,148	\$18,583	\$1,360	\$2	\$1,234,956
<b>May</b>	\$501,891	\$758,855	\$18,177	\$1,216	\$0	\$1,280,139
<b>June</b>	\$429,255	\$1,251,668	\$25,789	\$5	\$0	\$1,706,717
<b>July</b>	\$55,795	\$1,263,848	\$25,923	\$322	\$0	\$1,345,887
<b>August</b>	\$83,879	\$1,236,059	\$25,541	(\$25)	\$0	\$1,345,455
<b><u>September</u></b>	\$141,959	\$1,038,081	\$20,867	\$0	\$0	\$1,200,907
<b>Total</b>	<b>\$4,101,135</b>	<b>\$11,023,263</b>	<b>\$243,209</b>	<b>\$7,894</b>	<b>\$5,004</b>	<b>\$15,380,506</b>

Source: Monthly NEP, NEPOOL, and ISO Bills



**Schedule MBR-7**  
**2011 Transmission Service Adjustment Factor Reconciliation**

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**Transmission Adjustment Reconciliation**  
**Balance Incurred October 2009 - September 2010**  
**Refunded January 2011 - December 2011**

Month	Beginning Over Recovery Balance	Transmission Adjustment Refund	Ending Over Recovery Balance	Balance Subject to Interest	Interest Rate	Interest	Total Interest
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Jan-11	\$180,517	(\$5,119)	\$175,398	\$177,957	0.00%	\$0	\$0
Feb-11	\$175,398	(\$14,600)	\$160,798	\$168,098	0.00%	\$0	\$0
Mar-11	\$160,798	(\$14,040)	\$146,758	\$153,778	0.00%	\$0	\$0
Apr-11	\$146,758	(\$13,488)	\$133,270	\$140,014	0.00%	\$0	\$0
May-11	\$133,270	(\$12,653)	\$120,618	\$126,944	0.00%	\$0	\$0
Jun-11	\$120,618	(\$14,260)	\$106,357	\$113,487	0.00%	\$0	\$0
Jul-11	\$106,357	(\$15,721)	\$90,636	\$98,497	0.00%	\$0	\$0
Aug-11	\$90,636	(\$17,154)	\$73,482	\$82,059	0.00%	\$0	\$0
Sep-11	\$73,482	(\$14,996)	\$58,486	\$65,984	0.00%	\$0	\$0
Oct-11	\$58,486	(\$13,738)	\$44,748	\$51,617	0.00%	\$0	\$0
Nov-11	\$44,748	(\$13,156)	\$31,592	\$38,170	0.00%	\$0	\$0
Dec-11	\$31,592	(\$13,700)	\$17,893	\$24,743	0.00%	\$0	\$0
Jan-12	\$17,893	(\$7,126)	\$10,766	\$14,330	0.00%	\$0	\$0
		<u>(\$169,751)</u>					
		<b>Remaining Refund</b>	<b>\$10,766</b>				

(a) Beginning balance per Schedule SMM-6 of the November 19, 2010 Retail Rate Filing in DE 10-307

(b) Prior Month Column (c) + Prior Month Column (f)

(c) Company billing system report

(d) Column (a) + Column (b)

(e) [Column (a) + Column (c)] ÷ 2

(f) No interest is applied

(g) Column (d) x [Column (e) ÷ 12]

(h) Column (f) + Prior Month Column (g)

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**Schedule MBR-8**  
**2012 Transmission Service Adjustment Factor Reconciliation**

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**Transmission Adjustment Reconciliation**  
**Balance Incurred October 2010 - September 2011**  
**Refunded January 2012 - December 2012**

Month	Beginning Over Recovery Balance	Transmission Adjustment Revenue	Ending Under Recovery Balance	Balance Subject to Interest	Interest Rate	Interest	Total Interest
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Jan-12	\$1,075,162	(\$40,352)	\$1,034,810	\$1,054,986	0.00%	\$0	\$0
Feb-12	\$1,034,810	(\$83,173)	\$951,637	\$993,223	0.00%	\$0	\$0
Mar-12	\$951,637	(\$87,733)	\$863,903	\$907,770	0.00%	\$0	\$0
Apr-12	\$863,903	(\$77,936)	\$785,967	\$824,935	0.00%	\$0	\$0
May-12	\$785,967	(\$79,143)	\$706,824	\$746,395	0.00%	\$0	\$0
Jun-12	\$706,824	(\$86,973)	\$619,851	\$663,337	0.00%	\$0	\$0
Jul-12	\$619,851	(\$94,770)	\$525,081	\$572,466	0.00%	\$0	\$0
Aug-12	\$525,081	(\$110,633)	\$414,448	\$469,764	0.00%	\$0	\$0
Sep-12	\$414,448	(\$99,049)	\$315,398	\$364,923	0.00%	\$0	\$0
Oct-12	\$315,398	(\$76,708)	\$238,691	\$277,044	0.00%	\$0	\$0
Nov-12	\$238,691		\$238,691	\$238,691	0.00%	\$0	\$0
Dec-12	\$238,691		\$238,691	\$238,691	0.00%	\$0	\$0
Jan-13	\$238,691	<u>(\$836,471)</u>	\$238,691	\$238,691	0.00%	\$0	\$0
<b>Remaining Refund</b>			<b>\$238,691</b>				

(a) Beginning balance per Schedule SMM-6 of the November 29, 2011 Retail Rate Filing in DE 11-254

Prior Month Column (c) + Prior Month Column (f)

(b) Company billing system report

(c) Column (a) + Column (b)

(d) [Column (a) + Column (c)] ÷ 2

(e) No interest is applied

(f) Column (d) x [Column (e) ÷ 12]

(g) Column (f) + Prior Month Column (g)

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**Schedule MBR-9  
Calculation of  
2013 Transmission Service Adjustment Factor**

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**Calculation of Transmission Service Adjustment Factor  
Effective January 1, 2013 - December 31, 2013**

(1) <b>Transmission Service Under Collection</b>	\$596,582
(2) <b>Forecast 2013 kWh Deliveries</b>	<u>946,230,588</u>
(3) <b>Transmission Service Adjustment Factor per kWh</b>	<b>\$0.00063</b>

- (1) Schedule MBR-6, Page 1 of 2
- (2) Per Company forecast
- (3) Line (1) ÷ Line (2), truncated after 5 decimal places

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**Schedule MBR-10**  
**2013 Base Transmission Service Charges**

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## 2013 Transmission Charge Calculation

	Total	D	D-10	T	G-1	G-2	G-3	V	Streetlights
(1) Estimate of 2013 Transmission Expense	\$17,010,901								
(2) Coincident Peak (KW)	1,709,815	516,928	9,032	30,075	648,165	312,733	188,220	604	4,057
(3) Coincident Peak Allocator	100.00%	30.23%	0.53%	1.76%	37.91%	18.29%	11.01%	0.04%	0.24%
(4) Allocated 2013 Transmission Expense	\$17,010,901	\$5,142,904	\$89,858	\$299,218	\$6,448,570	\$3,111,375	\$1,872,599	\$6,009	\$40,367
(5) Forecasted 2013 kWh Sales	946,230,588	286,696,705	5,584,490	18,813,365	370,311,999	161,580,274	98,128,622	295,875	4,819,259
(6) 2013 Transmission Charge per kWh	\$0.01797	\$0.01793	\$0.01609	\$0.01590	\$0.01741	\$0.01925	\$0.01908	\$0.02031	\$0.00837
(7) 2012 Transmission Charge per kWh	\$0.01670	\$0.01793	\$0.01779	\$0.01788	\$0.01510	\$0.01741	\$0.01774	\$0.01986	\$0.01210
Increase (Decrease) in Transmission Charge per kWh	\$0.00127	\$0.00000	(\$0.00170)	(\$0.00198)	\$0.00231	\$0.00184	\$0.00134	\$0.00045	(\$0.00373)

(1) Schedule JDW-1 Summary, Line (13)

(2) Page 2 of 2

(3) Line (2) as a percent of total Line (2)

(4) Line (1) x Line (3)

(5) Per Company Forecast

(6) Line (4) ÷ Line (5), truncated after 5 decimal places

(7) Per Currently Effective Tariffs, excluding transmission adjustment credit factor of (\$0.00116)

(8) Line (6) - Line (7)

## 2011 Coincident Peak Data

	Total	D	D-10	T	G-1	G-2	G-3	V	Streetlights
January	149,277	60,084	1,621	5,776	44,582	23,311	12,908	53	941
February	137,300	55,547	1,079	3,568	43,840	20,995	12,208	55	7
March	119,991	47,718	948	3,215	37,889	18,737	10,290	41	1,153
April	120,451	24,528	320	1,096	56,765	21,905	15,766	63	7
May	143,843	34,423	396	1,289	58,670	29,718	19,293	47	7
June	155,561	40,188	638	2,101	61,250	30,438	20,873	65	7
July	181,129	59,602	955	3,065	61,065	34,499	21,878	58	7
August	173,737	44,592	796	2,372	74,839	32,185	18,876	70	7
September	140,935	31,308	585	1,784	60,605	28,601	17,994	50	7
October	130,661	27,248	476	1,484	60,936	26,972	13,506	38	0
November	125,296	41,569	454	1,612	46,412	22,046	12,236	27	939
December	131,637	50,121	763	2,713	41,311	23,326	12,392	36	975
<b>Total</b>	<b>1,709,815</b>	<b>516,928</b>	<b>9,032</b>	<b>30,075</b>	<b>648,165</b>	<b>312,733</b>	<b>188,220</b>	<b>604</b>	<b>4,057</b>

Source: Company Load Data



**Schedule MBR-11**  
**GreenUp Service Adjustment Provision**

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**Calculation of GreenUp Adjustment Factor  
Summary of GreenUp Cost  
Effective January 1, 2013 - December 31, 2013**

(1) GreenUp Service over collection	\$10,937
(2) Estimate of 2013 GreenUp Service administrative costs	\$1,275
(3) Total Forecasted 2013 kWhs	<u>946,230,588</u>
(4) 2013 GreenUp Service Recovery Adjustment Factor per kWh	(\$0.00001)

- (1) Schedule MBR-11, Page 4
- (2) Historic annual cost per Schedule MBR-11, Page 5
- (3) Per Company forecast
- (4) [-Line (1) - Line (2)] ÷ Line (3), truncated after 5 decimal places

**GreenUp Service Reconciliation  
July 2010 Through September 2011**

<u>Month</u>	<u>Over/ (Under) Beginning Balance</u>	<u>GreenUp Service Recovery Adjustment Factor Revenue</u>	<u>Adjustments</u>	<u>GreenUp Service Administrative Expense</u>	<u>Monthly Over/ (Under)</u>	<u>Over/ (Under) Ending Balance</u>
	(a)	(b)	(c)	(d)	(e)	(f)
Jul-10	\$0	\$3,095		\$11,233	(\$8,138)	(\$8,138)
Aug-10	(\$8,138)	\$4,995		\$12,369	(\$7,375)	(\$15,513)
Sep-10	(\$15,513)	\$4,581		\$4,481	\$101	(\$15,412)
Oct-10	(\$15,412)	\$4,154		\$900	\$3,254	(\$12,158)
Nov-10	(\$12,158)	\$4,151		\$994	\$3,158	(\$9,001)
Dec-10	(\$9,001)	\$4,373		\$770	\$3,603	(\$5,398)
Jan-11	(\$5,398)	\$4,996		\$638	\$4,358	(\$1,040)
Feb-11	(\$1,040)	\$4,830		\$450	\$4,380	\$3,340
Mar-11	\$3,340	\$4,574		\$1,679	\$2,895	\$6,235
Apr-11	\$6,235	\$4,387		\$225	\$4,162	\$10,397
May-11	\$10,397	\$4,128		\$1,154	\$2,974	\$13,371
Jun-11	\$13,371	\$4,624		\$7,070	(\$2,446)	\$10,925
Jul-11	\$10,925	\$2,848		\$1,331	\$1,516	\$12,441
Aug-11	\$12,441	\$52		\$150	(\$98)	\$12,343
Sep-11	\$12,343	\$1		\$131	(\$131)	\$12,212
		<u>\$55,787</u>		<u>\$43,575</u>		

**Over/(Under) Collection of GreenUp Service Administrative Expense**

**\$12,212**

- (a) Prior Month Column (f)
- (b) Company billing system report
- (c)
- (d) Schedule MBR 11, Page 2
- (e) Column (b) + Column (c) - Column (d)
- (f) Column (a) + Column (e)

**Granite State Electric Company  
Green Up Expense July 2010 - September 2011**

	<b>Billing System Adaptation Expense</b>	<b>Administrative Expense</b>	<b>Customer Outreach Expense</b>	<b>Total GreenUp Expense</b>
	(a)	(b)	(c)	(d)
July 2010	\$3,950	\$1,181	\$6,102	\$11,233
August	\$0	\$1,181	\$11,188	\$12,369
September	\$0	\$769	\$3,712	\$4,481
October	\$0	\$900	\$0	\$900
November	\$0	\$994	\$0	\$994
December	\$0	\$750	\$20	\$770
January 2011	\$0	\$638	\$0	\$638
February	\$0	\$450	\$0	\$450
March	\$0	\$469	\$1,210	\$1,679
April	\$0	\$225	\$0	\$225
May	\$0	\$581	\$573	\$1,154
June	\$0	\$394	\$6,676	\$7,070
July	\$0	\$431	\$900	\$1,331
August	\$0	\$150	\$0	\$150
September	\$0	\$131	\$0	\$131
<b>Total</b>	<b>\$3,950</b>	<b>\$9,244</b>	<b>\$30,382</b>	<b>\$43,575</b>

**GreenUp Service Reconciliation**  
**October 2011 Through September 2012**

<u>Month</u>	Over/(Under) Beginning Balance	GreenUp Service Recovery Adjustment Factor	Adjustments	GreenUp Service Administrative Expense	Monthly Over/(Under)	Over/(Under) Ending Balance
	(a)	(b)	(c)	(d)	(e)	(f)
Oct-11	\$12,212	\$0		\$169	(\$169)	\$12,043
Nov-11	\$12,043	(\$0)		\$75	(\$75)	\$11,968
Dec-11	\$11,968	\$0		\$75	(\$75)	\$11,893
Jan-12	\$11,893	\$0		\$56	(\$56)	\$11,837
Feb-12	\$11,837	\$0		\$338	(\$337)	\$11,500
Mar-12	\$11,500	(\$0)		\$38	(\$38)	\$11,462
Apr-12	\$11,462	\$0		\$38	(\$37)	\$11,424
May-12	\$11,424	\$0		\$38	(\$38)	\$11,387
Jun-12	\$11,387	\$0		\$225	(\$225)	\$11,162
Jul-12	\$11,162	\$0		\$150	(\$150)	\$11,012
Aug-12	\$11,012	\$0		\$38	(\$38)	\$10,974
Sep-12	\$10,974	\$0		\$38	(\$38)	\$10,937
		<u>\$0</u>		<u>\$1,275</u>		<u>\$10,937</u>

**Over/(Under) Collection of GreenUp Service Administrative Expense**

- (a) Prior Month Column (f)  
 October 2011 beginning balance is the ending over recovery from Schedule MBR 11, Page 2  
 (b) Company billing system report  
 (c)  
 (d) Per Page 2 - "Total Green Up Expense"  
 (e) Column (b) + Column (c) - Column (d)  
 (f) Column (a) + Column (e)

**Granite State Electric Company  
Green Up Expense October 2011 - September 2012**

	<b>Billing System Adaptation Expense</b>	<b>Administrative Expense</b>	<b>Customer Outreach Expense</b>	<b>Total GreenUp Expense</b>
	(a)	(b)	(c)	(d)
October 2011	\$0	\$169	\$0	\$169
November	\$0	\$75	\$0	\$75
December	\$0	\$75	\$0	\$75
January 2012	\$0	\$56	\$0	\$56
February	\$0	\$338	\$0	\$338
March	\$0	\$38	\$0	\$38
April	\$0	\$38	\$0	\$38
May	\$0	\$38	\$0	\$38
June	\$0	\$225	\$0	\$225
July	\$0	\$150	\$0	\$150
August	\$0	\$38	\$0	\$38
September	\$0	\$38	\$0	\$38
<b>Total</b>	<b>\$0</b>	<b>\$1,275</b>	<b>\$0</b>	<b>\$1,275</b>

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**Schedule MBR-12**  
**Typical Residential Bill**

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**Typical Residential Customer  
Bill Comparison**

Usage                      500 kWh

<u>Proposed Rates:</u>		<u>Amount</u>
Customer Charge	\$4.36	\$4.36
Distribution Charge		
1st 250 kWh	\$0.01649	\$4.12
excess of 250 kWh	\$0.04294	\$10.74
Storm Recovery Adjustment	\$0.00223	\$1.12
Transmission Charge	\$0.01856	\$9.28
Stranded Cost Charge	\$0.00150	\$0.75
System Benefits Charge	\$0.00330	\$1.65
Electricity Consumption Tax	\$0.00055	<u>\$0.28</u>
Subtotal Retail Delivery Services		\$32.29
 Default Service Charge	 \$0.07525	 <u>\$37.63</u>
 Total Bill		 \$69.91

Current Rates

Customer Charge	\$4.36	\$4.36
Distribution Charge		
1st 250 kWh	\$0.01650	\$4.13
excess of 250 kWh	\$0.04295	\$10.74
Storm Recovery Adjustment	\$0.00223	\$1.12
Transmission Charge	\$0.01677	\$8.39
Stranded Cost Charge	\$0.00090	\$0.45
System Benefits Charge	\$0.00330	\$1.65
Electricity Consumption Tax	\$0.00055	<u>\$0.28</u>
Subtotal Retail Delivery Services		\$31.10
 Default Service Charge	 \$0.07525	 <u>\$37.63</u>
 Total Bill		 \$68.72

<b>\$ increase in 500 kWh Total Residential Bill</b>	<b>\$1.19</b>
<b>% increase in 500 kWh Total Residential Bill</b>	<b>1.73%</b>

**Average Residential Customer  
Bill Comparison**

Usage                      665 kWh

<u>Proposed Rates:</u>		<u>Amount</u>
Customer Charge	\$4.36	\$4.36
Distribution Charge		
1st 250 kWh	\$0.01649	\$4.12
excess of 250 kWh	\$0.04294	\$17.82
Storm Recovery Adjustment	\$0.00223	\$1.48
Transmission Charge	\$0.01856	\$12.34
Stranded Cost Charge	\$0.00150	\$1.00
System Benefits Charge	\$0.00330	\$2.19
Electricity Consumption Tax	\$0.00055	<u>\$0.37</u>
Subtotal Retail Delivery Services		\$43.69
Default Service Charge	\$0.07525	<u>\$50.04</u>
Total Bill		\$93.73

Current Rates

Customer Charge	\$4.36	\$4.36
Distribution Charge		
1st 250 kWh	\$0.01650	\$4.13
excess of 250 kWh	\$0.04295	\$17.82
Storm Recovery Adjustment	\$0.00223	\$1.48
Transmission Charge	\$0.01677	\$11.15
Stranded Cost Charge	\$0.00090	\$0.60
System Benefits Charge	\$0.00330	\$2.19
Electricity Consumption Tax	\$0.00055	<u>\$0.37</u>
Subtotal Retail Delivery Services		\$42.10
Default Service Charge	\$0.07525	<u>\$50.04</u>
Total Bill		\$92.14

<b>\$ increase in 665 kWh Total Residential Bill</b>	<b>\$1.58</b>
<b>% increase in 665 kWh Total Residential Bill</b>	<b>1.72%</b>

**Schedule MBR-13**  
**Proposed Summary of Rates**

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N.H.P.U.C. No. 18 - ELECTRICITY  
 LIBERTY UTILITIES

Third Revised Page 84  
 Superseding Second Revised Page 84  
 Summary of Rates

RATES EFFECTIVE JANUARY 1, 2013  
 FOR USAGE ON AND AFTER JANUARY 1, 2013

Rate	Blocks	Distribution Charge (1), (2), (3), (4)	Storm Recovery Adjustment Factor	Electricity Consumption Tax	Transmission Charge	Systems Benefits Charge	Stranded Cost Charge	Total Retail Delivery Services
D	Customer Charge	\$4.36						\$4.36
	1st 250 kWh	\$0.01649	\$0.00223	\$0.00055	\$0.01856	\$0.00330	\$0.00150	\$0.04263
	Excess 250 kWh	\$0.04294	\$0.00223	\$0.00055	\$0.01856	\$0.00330	\$0.00150	\$0.06908
	Off Peak kWh	\$0.01577	\$0.00223	\$0.00055	\$0.01856	\$0.00330	\$0.00150	\$0.04191
	Farm kWh	\$0.02564	\$0.00223	\$0.00055	\$0.01856	\$0.00330	\$0.00150	\$0.05178
D-6 kWh	\$0.01649	\$0.00223	\$0.00055	\$0.01856	\$0.00330	\$0.00150	\$0.04263	
D-10	Customer Charge	\$7.49						\$7.49
	On Peak kWh	\$0.04776	\$0.00223	\$0.00055	\$0.01672	\$0.00330	\$0.00151	\$0.07207
	Off Peak kWh	\$0.00011	\$0.00223	\$0.00055	\$0.01672	\$0.00330	\$0.00151	\$0.02442
G-1	Customer Charge	\$93.37						\$93.37
	Demand Charge	\$4.07						\$4.07
	On Peak kWh	\$0.00152	\$0.00223	\$0.00055	\$0.01804	\$0.00330	\$0.00150	\$0.02714
	Off Peak kWh	\$0.00019	\$0.00223	\$0.00055	\$0.01804	\$0.00330	\$0.00150	\$0.02581
G-2	Customer Charge	\$24.98						\$24.98
	Demand Charge	\$4.49						\$4.49
	All kWh	\$0.00049	\$0.00223	\$0.00055	\$0.01988	\$0.00330	\$0.00150	\$0.02795
G-3	Customer Charge	\$5.52						\$5.52
	All kWh	\$0.03090	\$0.00223	\$0.00055	\$0.01971	\$0.00330	\$0.00150	\$0.05819
M	All kWh	\$0.00019	\$0.00223	\$0.00055	\$0.00900	\$0.00330	\$0.00149	\$0.01676
	<i>see tariff for luminaires &amp; pole charges</i>							
T	Customer Charge	\$5.64						\$5.64
	All kWh	\$0.02029	\$0.00223	\$0.00055	\$0.01653	\$0.00330	\$0.00150	\$0.04440
V	Minimum Charge	\$5.89						\$5.89
	All kWh	\$0.02859	\$0.00223	\$0.00055	\$0.02094	\$0.00330	\$0.00152	\$0.05713

(1) Distribution Energy Charges include a Business Profits Tax Surcharge of \$0.00057 per kWh for usage on and after 8/1/01

(2) Distribution Energy Charges include the following credits per kWh in accordance with page 93 of the tariff for usage on and after 5/1/10

Rate Class	D	D-10	G-3	T	V
Credit per kWh	(\$0.00017)	(\$0.00008)	(\$0.00017)	(\$0.00007)	(\$0.00009)

(3) Distribution Energy Charges include a Reliability Enhancement Program and Vegetation Management Plan Adjustment Factor of (\$0.00037) per kWh for usage on and after 7/1/12

(4) Distribution Energy Charges include a Green Up Service Recovery Adjustment Factor of (\$0.00001) per kWh for usage on and after 1/1/13

System Benefits Charge-Energy Efficiency	\$0.00180	Effective 7/1/11, usage on and after
<u>System Benefits Charge-Statewide Energy Assistance Program</u>	<u>\$0.00150</u>	Effective 7/1/11, usage on and after
Total System Benefits Charge	\$0.00330	
Transmission Cost Adjustment Factor	various	Effective 1/1/13, usage on and after
Stranded Cost Adjustment Factor	various	Effective 1/1/13, usage on and after
Default Service Charge		
Residential & Small Commercial (D, D-10, G-3, M, T, V)	\$0.07525	Effective 11/1/12, usage on and after
Medium / Large Commercial & Industrial (G-1, G-2)	\$0.06521	Effective 11/1/12, usage on and after
	\$0.07697	Effective 12/1/12, usage on and after
	\$0.08925	Effective 01/1/13, usage on and after
Electricity Consumption Tax	\$0.00055	Effective 5/1/01, usage on and after

Dated: , 2012  
 Effective: January 01, 2013

Issued by: /s/ Victor D. Del Vecchio  
 Victor D. Del Vecchio  
 Title: President

Authorized by Docket No. DE 12-, NHPUC Order No, Dated

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